

NOTES TO THE ACCOUNTS

PART A - EXPLANATORY NOTES PURSUANT TO MALAYSIAN FINANCIAL REPORTING STANDARD (“MFRS”) 134

1. Basis Of Preparation

The interim financial statements are unaudited and have been prepared in accordance with the requirements of MFRS 134: Interim Financial Reporting and paragraph 9.22 of the Main Market Listing Requirements of Bursa Malaysia Securities Berhad.

The interim financial statements should be read in conjunction with the audited financial statements for the year ended 31 December 2014. These explanatory notes attached to the interim financial statements provide an explanation of events and transactions that are significant to an understanding of the changes in the financial position and performance of Perisai Petroleum Teknologi Bhd (“Perisai” or the “Company”) and its subsidiaries (“Group”) since the financial year ended 31 December 2014.

2. Changes In Accounting Policies

- a) The Group adopted the following Amendments/Improvement to Standards effective as of 1 January 2015:-

Amendments/Improvement to MFRSs

MFRS 1	First-time Adoption of Malaysian Financial Reporting Standards
MFRS 2	Share-based Payment
MFRS 3	Business Combinations
MFRS 8	Operating Segments
MFRS 13	Fair Value Measurement
MFRS 116	Property, Plant and Equipment
MFRS 119	Employee Benefits
MFRS 124	Related Party Disclosures
MFRS 138	Intangible Assets
MFRS 140	Investment Property

The adoption of the above Amendments to MFRSs did not have any material effect on the financial statements of the Group.

- b) At the date of this report, the following new MFRs and Amendments/Improvements to MFRSs were issued but not yet effective and have not been applied by the Group:

MFRS 9	Financial Instruments *
MFRS 15	Revenue from Contracts with Customers **
MFRS 5	Non-current Asset Held for Sale and Discontinued Operations ***
MFRS 7	Financial Instruments: Disclosures ***
MFRS 10	Consolidated Financial Statements ***
MFRS 11	Joint Arrangements ***
MFRS 12	Disclosures of Interests in Other Entities ***
MFRS 101	Presentation of Financial Statements ***
MFRS 116	Property, Plant and Equipment ***
MFRS 119	Employee Benefits ***
MFRS 127	Separate financial statements ***
MFRS 128	Investments in Associates and Joint Ventures ***
MFRS 138	Intangible Assets ***
MFRS 141	Agriculture ***

**Effective for financial periods beginning on or after – 1 January 2018*

*** Effective for financial periods beginning on or after – 1 January 2017*

**** Effective for financial periods beginning on or after – 1 January 2016*

The Group will adopt the above new MFRS and Amendments/Improvements to MFRSs when it becomes effective in the respective financial periods. The adoption of the above mentioned amendments to MFRSs are not expected to have any material effect to the financial statements of the Group upon initial recognition, except MFRS 9 Financial Instruments and MFRS 15 Revenue from Contracts with Customers described below, for which the financial effects are still being assessed by the Group.

(i) MFRS 9 Financial Instruments

This final version of MFRS 9 replacing MFRS 139. MFRS 9 introduces a package of improvements which includes a classification and measurement model, a single forward-looking 'expected loss' impairment model and a substantially-reformed approach to hedge accounting. MFRS 9 introduces an approach for classification of financial assets which is driven by cash flow characteristics and the business model in which an asset is held with two measurement at amortised cost or fair value. For impairment, MFRS 9 introduces expected-loss impairment model that will require more timely recognition of expected credit losses to reflect changes of credit risk of financial instruments. For hedge accounting, MFRS 9 introduces a substantially-reformed model for hedge accounting, with enhanced disclosures about risk management activity.

(ii) MFRS 15 Revenue from Contracts with Customers

The core principle of MFRS 15 is that an entity recognises revenue to depict the transfer of promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services. MFRS 15 Revenue from Contracts with Customers established a new five-step model which will apply to recognition of revenue arising from contracts with customers.

3. Seasonal Or Cyclical Factors

The Group's operations are not materially subject to any seasonal or cyclical factors except for severe weather conditions.

4. Unusual Items Due To Their Nature, Size Or Incidence

There were no unusual items affecting assets, liabilities, equity, net income and cash flows during the financial period ended 30 September 2015.

5. Changes In Estimates

There were no significant changes in estimates that had a material effect on the results for the financial period ended 30 September 2015.

6. Debts And Equity Securities

There were no issuances, cancellations, repurchases, resale and repayments of debt and equity securities during the financial period ended 30 September 2015.

7. Dividends Paid

There were no dividends paid during the financial period ended 30 September 2015.

8. Segmental Information

	Individual Period		Cumulative Period	
	Current Year Quarter	Preceding Year Corresponding Quarter	Current Year To Date	Preceding Year Corresponding Period
	30 September 2015 RM'000	30 September 2014 RM'000	30 September 2015 RM'000	30 September 2014 RM'000
Segment Revenue				
Drilling	34,530	33,839	119,052	33,839
Production	-	-	-	-
Marine vessels	14,612	10,881	40,479	32,527
Others	-	-	-	-
Total revenue	49,142	44,720	159,531	66,366
Segment Results				
Drilling	(889)	5,068	3,501	5,021
Production	(8,761)	(6,645)	(26,952)	(20,418)
Marine vessels	8,747	6,843	24,317	20,898
Others	(2,981)	(10,205)	(18,024)	(28,096)
Share of results in associates	565	938	3,035	3,101
Share of results in joint ventures	17,510	10,494	45,504	30,198
Total results	14,191	6,493	31,381	10,704

9. Valuation Of Property, Plant and Equipment

The Group did not revalue any plant and equipment during the financial period ended 30 September 2015.

10. Subsequent Events

Save as disclosed below, there were no material events subsequent to the financial period ended 30 September 2015.

On 13 October 2015, Perisai Drilling Holdings Sdn Bhd and Perisai Production Holdings Sdn Bhd, both wholly-owned subsidiary companies of Perisai have each incorporated two (2) new wholly-owned subsidiary companies in Malaysia under the Companies Act 1965, the particulars of which are set out in the table below :-

Name of Company	Authorised Share capital	Issued and Paid-up Share capital
Perisai Drilling Operations Sdn Bhd	RM400,000.00 divided into 400,000 ordinary shares of RM1.00 each	RM2 divided into 2 ordinary shares of RM1.00 each
Perisai Drilling Services Sdn Bhd	RM400,000.00 divided into 400,000 ordinary shares of RM1.00 each	RM2 divided into 2 ordinary shares of RM1.00 each
Perisai Production Operations Sdn Bhd	RM400,000.00 divided into 400,000 ordinary shares of RM1.00 each	RM2 divided into 2 ordinary shares of RM1.00 each
Perisai Production Services Sdn Bhd	RM400,000.00 divided into 400,000 ordinary shares of RM1.00 each	RM2 divided into 2 ordinary shares of RM1.00 each

The incorporation of the abovementioned four (4) wholly-owned subsidiaries ("Incorporation") is in furtherance to future strategic plans that the Perisai Group will undertake.

11. Changes In Composition Of The Group

Save as disclosed below, there were no changes to the composition of the Group during the financial period ended 30 September 2015.

On 15 September 2015, the Company had subscribed an additional 22,500 ordinary shares of RM1.00 each in Larizz Energy Services Sdn Bhd (“Larizz Energy”) (“Subscription of Shares”) at a total cash consideration of RM22,500.00. Upon the Subscription of Shares, the Company’s equity interest in Larizz Energy had increased from 40% to 51% resulted in Larizz Energy became a subsidiary of the Company. The remaining 49% of the enlarged issued and paid-up share capital of Larizz Energy is held by Datuk Zainol Izzet Bin Mohamed Izzet (“Datuk Izzet”), the Managing Director of Perisai.

12. Changes In Contingent Liabilities

Save as disclosed below, the Directors are not aware of any material contingent liabilities which, upon becoming enforceable, may have a material impact on the financial position of the Group during the financial period ended 30 September 2015.

Corporate Guarantee of RM537.1 million issued by the Group for banking facilities granted to its joint ventures.

13. Changes In Contingent Assets

The Directors are not aware of any material contingent assets, which, upon becoming enforceable, may have a material impact on the profit or net assets value of the Group during the financial period ended 30 September 2015.

14. Material Commitments

Save as disclosed below, the Group is not aware of any material commitments incurred or known to be incurred by the Group which upon becoming enforceable may have a material impact on the profit or net asset value of the Group as at 30 September 2015.

	RM’Million
<u>Capital expenditure</u>	
Approved and contracted for:	
Construction of two (2) jack-up drilling rigs	<u>1,497</u>

15. Significant Related Party Transactions

Save as disclosed below, there were no significant related party transactions during the financial period ended 30 September 2015.

The recurrent related party transactions with the Group and the Company are as follows:-

	Individual Period		Cumulative Period	
	Current Year Quarter 30 September 2015 RM'000	Preceding Year Corresponding Quarter 30 September 2014 RM'000	Current Year To Date 30 September 2015 RM'000	Preceding Year Corresponding Period 30 September 2014 RM'000
Revenue				
Bareboat charter of vessels to Emas Offshore Pte. Ltd.*	4,090	3,218	11,330	10,778
Bareboat charter of vessels to Emas Offshore (M) Sdn. Bhd.*	10,522	7,663	29,149	21,749
Secondment of personnel to Victoria Production Services Sdn Bhd^	-	74	39	233
Expenses				
Vessel maintenance expenses charged by Emas Offshore Services (M) Sdn Bhd*	-	-	-	235
Agency fee charged by Larizz Petroleum Services Sdn. Bhd.#	45	45	135	135
Agency fee charged by Larizz Energy Services Sdn. Bhd.#	37	30	127	30
Agency fee charged by Perisai Offshore Sdn. Bhd.#	28	28	83	83

*The transactions above involve Emas Offshore Pte Ltd, Emas Offshore (M) Sdn Bhd and Emas Offshore Services (M) Sdn Bhd which are indirect wholly-owned subsidiaries of EMAS Offshore Limited formerly known as EOC Limited (“EMAS Offshore”). EMAS Offshore and HCM Logistics Limited (“HCM”) are major shareholders of Perisai. Emas Offshore is a 72.5% subsidiary of Ezra Holding Limited (‘Ezra’) whereas HCM is a wholly-owned subsidiary of Ezra.

^The transactions above involving Victoria Production Services Sdn Bhd, a Joint Venture between Perisai and EMAS.

#Agency fees charged by Larizz Petroleum Services Sdn Bhd (“LPSSB”), Larizz Energy Services Sdn Bhd (“LESSB”) and Perisai Offshore Sdn Bhd (“POSB”) is a recurrent related party transaction as Datuk Zainol Izzet Bin Mohamed Ishak (“Datuk Izzet”) is a substantial shareholder of LPSSB, LESSB and POSB. Datuk Izzet holds 60% equity interest in LPSSB, 49% equity interest in LESSB with effect from 15 September 2015 (Note 11) and 49% equity interest in POSB. He is also a director of Perisai and holds 5.53% equity interest in Perisai.

16. Fair Value Measurements

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorised within the fair value hierarchy, described as follows, the lowest level input that is significant to the fair value measurement as a whole.

- (a) Level 1 fair value measurement are those derived from quoted prices (unadjusted) in active markets for identical assets or liabilities;
- (b) Level 2 fair value measurements are those derived from inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices); and
- (c) Level 3 fair value measurements are those derived from inputs for the asset or liability that are not based on observable market data (unobservable inputs).

The following table provided the fair value measurement hierarchy of the Group's assets and liabilities:

Liabilities measured at fair value

	Amount	Level 1	Level 2	Level 3
	RM'000	RM'000	RM'000	RM'000
Group				
Derivative financial instruments -cross currency interest rate swaps *	12,071	-	12,071	-

There were no transfers between Level 1 and Level 2 during the period ended 30 September 2015 and the Group does not have any financial instruments classified as Level 3 as at 30 September 2015.

* The valuation technique used to derive the Level 2 is as disclosed in Note B15.

PART B - EXPLANATORY NOTES PURSUANT TO APPENDIX 9B OF THE MMLR

1. Performance Review

For the financial period ended 30 September 2015, the Group generated total revenue of RM159.53million, an increase of RM93.16million when compared to the amount of RM66.37million in the corresponding financial period ended 30 September 2014.

The increase was mainly due to a full 9 months of revenue generated from the jack-up drilling rig, Perisai Pacific 101 (“PP 101”) for the financial period ended 30 September 2015 as compared to approximately 2 months in the previous financial period ended 30 September 2014 and higher conversion exchange rate.

Profit before tax (“PBT”) from the financial period ended 30 September 2015 amounted to RM31.38million, an increase of RM20.68million when compared to the PBT amount of RM10.7million attained in the corresponding financial period ended 30 September 2014.

The increase in PBT was mainly due to:

- (i) a higher share of contributions from the results of the joint ventures particularly from the Floating, Production, Storage and Offloading unit (FPSO), Perisai Kamelia and marine segment;
- (ii) higher foreign exchange gain as reflected in other income which was mitigated by higher finance cost (i.e the rig financing cost and MTN interest) and discount on charter given to client in the drilling segment as a result of significant drop in oil prices.

Total profit net of tax for the current financial period ended 30 September 2015 amounted to RM30.77 million, an increase of RM20.63million when compared to the amount of RM10.14 million attained in the corresponding financial period ended 30 September 2014. The increase is mainly due to the same reasons as mentioned in the immediate paragraph above.

For the current quarter ended 30 September 2015, the Group generated total revenue of RM49.14million, an increase of RM4.42million when compared to the amount of RM44.72million in the corresponding quarter ended 30 September 2014.

The increase was mainly due to a full 3 months of revenue generated from the jack-up drilling rig, Perisai Pacific 101 (“PP 101”) for the financial quarter ended 30 September 2015 as compared to approximately 2 months in the previous financial quarter ended 30 September 2014 and higher conversion exchange rate.

Profit before tax (“PBT”) from the current quarter ended 30 September 2015 amounted to RM14.19million, an increase of RM7.7million when compared to the PBT amount of RM6.49million attained in the corresponding quarter ended 30 September 2014.

The increase in PBT was mainly due to:

- (i) a higher share of contributions from the results of the joint ventures particularly from the Floating, Production, Storage and Offloading unit (FPSO), Perisai Kamelia and marine segment;
- (ii) higher foreign exchange gain as reflected in other income which was mitigated by higher finance cost (i.e the rig financing cost and MTN interest) and discount on charter rate given to client in the drilling segment.

Total profit net of tax for the current quarter ended 30 September 2015 amounted to RM14.07 million, an increase of RM8.28million when compared to the amount of RM5.79 million attained in the corresponding quarter ended 30 September 2014. The increase is mainly due to the same reasons as mentioned in the immediate paragraph above.

2. Material Change in Profit Before Tax (“PBT”) In Comparison to the Preceding Quarter

For the current financial quarter ended 30 September 2015, the Group recorded a PBT of approximately RM14.19million against a PBT of RM5.99 million attained in the preceding quarter.

The increase in PBT was mainly due higher contribution from the joint venture and marine segment as well as higher foreign exchange gain as reflected in other income.

3. Future Prospects

The first jack up drilling rig of Perisai, Perisai Pacific 101 commenced its 3-year contractual deployment in early August 2014.

The FPSO Perisai Kamelia, continues to perform its 3-year contract, which commenced in November 2013. All of the nine (9) offshore support vessels of the Intan Group are on long term charter contracted until August 2017 except one which is until September 2021.

Perisai is exploring various opportunities for its Rubicone and its Enterprise 3. Perisai Group’s results would be improved in the event new charters are secured for these two (2) assets.

The demand for the offshore assets within South East Asia remain challenging due to significant decline in crude oil prices which resulted significant reduction in capital expenditure of the exploration and production companies. Thus any potential charters for the Company’s second and third jack-up drilling rigs would be dependent on the prevailing market conditions thereat. The Company has deferred taking delivery of the second jack up rig.

4. Profit Forecast and Profit Guarantee

The Group did not announce or disclose any profit forecast or profit guarantee in any public documents for the financial period ended 30 September 2015.

5. Income Tax Expense

	Individual Period		Cumulative Period	
	Current Year Quarter	Preceding Year Corresponding Quarter	Current Year To Date	Preceding Year Corresponding Period
	30 Sep 2015 RM’000	30 Sep 2014 RM’000	30 Sep 2015 RM’000	30 Sep 2014 RM’000
Based on result for the year				
- Current year provision	(162)	(701)	(620)	(721)
- (Under)/overprovision for taxation in prior year	40	-	(1)	154
	(122)	(701)	(611)	(567)

The effective tax rate for the current quarter and financial period ended 30 September 2015 was lower than the statutory tax rate arising mainly from certain subsidiaries being subject to fixed tax rates under the Labuan Business Activity Tax Act, 1990.

6. Corporate Proposal

There were no corporate proposals announced but not completed as at the reporting date.

7. Borrowings And Debt Securities

The Group's borrowings and debt securities as at 30 September 2015 are as follows:

	Short Term RM'000	Long Term RM'000
Secured		
- Term loan	86,576	865,357
- Revolving credit	48,655	-
- Overdraft	1,815	-
- Hire purchase	118	187
Unsecured		
- MTN	-	381,683
Total	137,164	1,247,227

The Group borrowings are denominated in the following currencies:

	Short Term RM'000 Equivalent	Long Term RM'000 Equivalent
Ringgit Malaysia	50,588	187
US Dollar	86,576	865,357
SG Dollar	-	381,683
Total	137,164	1,247,227

8. Prepayment

Prepayment consists of the deposits paid for the design, construction, equipping, commissioning and delivery of the second (2nd) and third (3rd) jack up drilling rigs.

9. Changes In Material Litigation

There was no litigation for the financial period ended 30 September 2015.

10. Dividends Payable

There was no dividend declared for the financial period ended 30 September 2015.

11. Earnings Per Share ("EPS")

Basic earnings per share is calculated by dividing the profit/(loss) attributable to the owners of the Company by the weighted average number of ordinary shares in issue during the financial period, excluding treasury shares held by the Company.

(a) Basic Earnings Per Share

	Individual Period		Cumulative Period	
	Current Year Quarter	Preceding Year Corresponding Quarter	Current Year To Date	Preceding Year Corresponding Period
	30 Sep 2015 RM'000	30 Sep 2014 RM'000	30 Sep 2015 RM'000	30 Sep 2014 RM'000
Profit attributable to owners of the Company net of tax	9,628	2,232	18,266	204
Weighted average number of ordinary shares in issue ('000)	1,192,725	1,192,724	1,192,725	1,154,172
Basic earnings per share (sen):	0.81	0.19	1.53	0.02

(b) Diluted Earnings Per Share

	Individual Period		Cumulative Period	
	Current Year Quarter	Preceding Year Corresponding Quarter	Current Year To Date	Preceding Year Corresponding Period
	30 Sep 2015 RM'000	30 Sep 2014 RM'000	30 Sep 2015 RM'000	30 Sep 2014 RM'000
Profit attributable to owners of the company net of tax	9,628	2,232	18,266	204
Weighted average number of ordinary shares in issue ('000)	1,192,725	1,192,724	1,192,725	1,154,172
Effect of dilution ('000) - Share options	3,210	12,751	1,246	12,183
Adjusted weighted average number of ordinary shares in issue and issuable ('000)	1,195,935	1,205,475	1,193,971	1,166,355
Diluted earnings per share (sen):	0.81	0.19	1.53	0.02

12. Auditors' Report On Preceding Annual Financial Statements

The auditors' report on the latest audited financial statements was not qualified.

13. Realised and Unrealised Retained Earnings

	As at 30 September 2015 RM'000	As at 31 December 2014 RM'000
Total retained earnings		
- realised profit	336,768	289,364
- unrealised profit	16,325	19,494
	353,093	308,858
Associates		
- realised profit/(loss)	(13,180)	(16,272)
- unrealised profit/(loss)	(2,795)	64
	(15,975)	(16,208)
Joint ventures		
- realised profit	94,332	48,210
- unrealised profit/(loss)	(164)	455
	94,168	48,665
Less: Group consolidated adjustments	(113,322)	(41,617)
Total Group retained earnings as per unaudited consolidated financial statements	317,964	299,698

14. Notes to Condensed Consolidated Statements of Comprehensive Income

	Current Year Quarter 3 months 30 September 2015 RM'000	Current Year Totodate 9 months 30 September 2015 RM'000
Profit before tax is arriving at after charging/(crediting):		
Interest income	(40)	(131)
Other income	(264)	(981)
Interest expenses	11,798	34,601
Goodwill written off	7	7
Depreciation and amortisation	19,515	54,570
Realised foreign exchange loss	1,419	594
Unrealised foreign exchange gain	(11,387)	(15,796)

15. Financial Instruments

(a) Details of derivative financial instruments outstanding as at 30 September 2015 are set out below:-

Type of derivative	Contract/Notional Amount	Fair value liabilities
	RM'000	RM'000
Cross Currency Interest Rate Swaps ("CCRIS")		
-less than 1 year	Nil	Nil
-1 year to 3 years	71,047	71,047
-More than 3 years	Nil	Nil

There have been no changes since the end of the previous financial year ended 31 December 2014 in respect of the following:-

- i. the credit risk and market risks associated with the derivatives;
- ii. the cash requirements of the derivatives;
- iii. the policies in place for mitigating or controlling the risk associated with the derivatives; and
- iv. the related accounting policies.

(b) Disclosure of gains and/losses arising from fair value changes of financial liabilities

The Group determines the fair value of the derivative financial liabilities relating to the CCIRS using valuation technique which utilises data from recognised financial information sources. Assumptions are based on market conditions existing at each reporting date. The fair value is calculated as the present value of the estimated future cash flow using an appropriate market based yield curve.

As at 30 September 2015, the Group has on re-measuring the fair value of the derivative financial instrument, recognized derivative financial liabilities of RM12.071million, an increase of RM7.381million from the previous financial year ended 31 December 2014. The corresponding decrease has been included in equity in the cashflow hedging reserve of which unrealized loss of RM4.334million for the financial year was transferred to the income statement. This has resulted in an increase in the cash flow hedging reserve as at 30 September 2015 by the amount of RM3.046million to RM4.425million as compared to the preceding financial year ended 31 December 2014.

The cashflow hedging reserve represents the deferred fair value losses relating to the CCIRS. As the Group intends to hold the MTN and associated derivative instrument to maturity, any changes to the fair value of the derivative instrument will not impact the income statement.

16. Authorised For Issue

The interim financial statements were authorised for issue by the Board in accordance with a resolution of the Board of Directors dated 23 November 2015.

By Order of the Board
Perisai Petroleum Teknologi Bhd

Finton Tuan Kit Ming (LS 0008941)
Hooi Sook Han (MAICSA No: 7026472)
Company Secretaries